Midwest ISO Transmission Expansion Plan 2009 Michigan Transmission Planning Consortium Consumers Energy's Identification of Information Needs

1st Half of November 2008

MISO Power Flow Models for MTEP09 Contingency Sets Corresponding to Each Model

Reliability Project

Transmission Owner Planning Criteria Violated
Applicable Contingency(s)
Limiting Equipment (CT, Relay Loadablity, Wave Trap) and/or Conductor Miles and rating(s)
Applicable MISO Power Flow Model identified
Study Year and Load Level

Description of upgrade or system modification PSS/E idev, Read Change File to implement upgrade or system modification in model Project Cost and In-service Date

Economic Project

Description of Project
History of Failure or Documentation of Condition
Documentation of Benefit/Cost Ratio Analysis
Project Cost and in-service Date

New Interconnections

Description or Reason for Interconnection, Customer Request, Reliability ...

Description of upgrade or system modification

PSS/E idev, Read Change File to implement upgrade or system modification in model
Project Cost and In-service Date

If Reliability Project – Same information as 'Reliability Project'

2nd Half of January

Station Arrangement of Major Equipment, breakers, transformers, lines Any final information necessary for project approval into MTEP09